

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 28/05/2009 05:00

<b>Wellbore Name</b>			
COBIA F27			
<b>Rig Name</b> Rig 175	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Drilling Rig (Conv)	<b>Company</b> Nabors
<b>Primary Job Type</b> Drilling and Completion		<b>Plan</b> D&C	
<b>Target Measured Depth (mWorking Elev)</b> 3,983.00		<b>Target Depth (TVD) (mWorking Elev)</b> 2,459.83	
<b>AFE or Job Number</b> 609/09008.1.01		<b>Total Original AFE Amount</b> 14,928,760	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> -2,068		<b>Cumulative Cost</b> 9,349,955	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 27/05/2009 05:00		<b>Report End Date/Time</b> 28/05/2009 05:00	<b>Report Number</b> 21

### Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

RIH 7" 26ppf L-80 VT HC casing from 1870m to 3957m, M/U casing hanger, RIH to 3979m and land hanger. Slowly break circulation, pump 1x surface-to-surface volume at 8bbl/min, no losses. Drop sacrificial plug, circulate 1x casing volume. Pump 82bbl of 15.9ppg cement, displace w/ 487bbl inhibited seawater, bump plug w/ 2250psi. POOH & L/D casing hanger running tool. R/D cement head, surface lines and Weatherford, install master bushing.

### Activity at Report Time

R/D Weatherford FMS & powertongs.

### Next Activity

P/U jetting tool, jet wellhead & stack. Install seal assembly.

## Daily Operations: 24 HRS to 28/05/2009 06:00

<b>Wellbore Name</b>			
MACKEREL A7			
<b>Rig Name</b> Rig 22	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Service Rig (Double)	<b>Company</b> Imperial Snubbing Services
<b>Primary Job Type</b> Workover PI		<b>Plan</b> Tubing pull to replace split hydraulic SSSV line	
<b>Target Measured Depth (mWorking Elev)</b> 2,500.00		<b>Target Depth (TVD) (mWorking Elev)</b>	
<b>AFE or Job Number</b> 90017390		<b>Total Original AFE Amount</b> 3,287,720	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 66,614		<b>Cumulative Cost</b> 1,287,370	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 27/05/2009 06:00		<b>Report End Date/Time</b> 28/05/2009 06:00	<b>Report Number</b> 21

### Management Summary

Soft bolt A-7 LOD ram bonnet. Unload boat (Lady Kari-Ann). Rig up generator & position on top of dog house. BAE continue with connection of coms to rig office. Wait on next boat to arrive with more rig equipment. Crews also continue to chip & paint rig equipment.

### Activity at Report Time

Wait on boat, continue to paint rig equipment.

### Next Activity

Wait on boat.

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 28/05/2009 06:00

<b>Wellbore Name</b>			
SNAPPER A4			
<b>Rig Name</b> Wireline	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Wireline Unit	<b>Company</b> Halliburton / Schlumberger
<b>Primary Job Type</b> Workover PI		<b>Plan</b> Gyro Survey	
<b>Target Measured Depth (mWorking Elev)</b> 1,710.00		<b>Target Depth (TVD) (mWorking Elev)</b>	
<b>AFE or Job Number</b> 601/09012.1.01		<b>Total Original AFE Amount</b> 100,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 20,675		<b>Cumulative Cost</b> 20,675	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 27/05/2009 06:00		<b>Report End Date/Time</b> 28/05/2009 06:00	<b>Report Number</b> 1
<b>Management Summary</b> Pulled WRSSSV at 439mts wlm make 3.15" gauge run to 1708mts W/L measurement, POOH. Made first gyro run with SDI memory tools 900mts to surface. Installed SSSV back in well, test good . SDFN			
<b>Activity at Report Time</b> finished fist gyro run SDOFN			
<b>Next Activity</b> Make second gyro run R/D off well			

## Daily Operations: 24 HRS to 28/05/2009 06:00

<b>Wellbore Name</b>			
WEST KINGFISH W1			
<b>Rig Name</b> Wireline 2	<b>Rig Type</b> Platform	<b>Rig Service Type</b>	<b>Company</b> Halliburton / Schlumberger
<b>Primary Job Type</b> Well Servicing Workover		<b>Plan</b> Tubing Integrity Test & Replace SSV Actuator	
<b>Target Measured Depth (mWorking Elev)</b>		<b>Target Depth (TVD) (mWorking Elev)</b>	
<b>AFE or Job Number</b> 90017648		<b>Total Original AFE Amount</b> 85,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 10,820		<b>Cumulative Cost</b> 10,820	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 27/05/2009 06:00		<b>Report End Date/Time</b> 28/05/2009 06:00	<b>Report Number</b> 1
<b>Management Summary</b> Receive wireline spread on work boat. Mob crews to location. Set up slickline & pump equipment in preparation to rig-up on well. Pressure test TOTCO BOPs.			
<b>Activity at Report Time</b> SDFN			
<b>Next Activity</b> Pressure test manual BOPs & continue rig up.			